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GOVERNOR



HAROLD LEGGETT, PH.D.
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY ENVIRONMENTAL SERVICES

Certified Mail No.

Activity No.: PER20070001
Agency Interest No. 7832

Mr. David Goodwin
Vice President
Gulf South Pipeline Company
9 East Greenway Plaza, Suite 2800
Houston, TX 77046

RE: Part 70 Operating Permit, Gulf South Pipeline Company LP - Bistineau Compressor Station,
Ringgold, Bienville Parish, Louisiana

Dear Mr. Goodwin:

This is to inform you that the permit renewal / minor modification for the above referenced facility has been approved under LAC 33:III.501. The permit is both a state preconstruction and Part 70 Operating Permit. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Operation of this facility is hereby authorized under the terms and conditions of this permit. This authorization shall expire at midnight on the _____ of _____, 2013, unless a timely and complete renewal application has been submitted six months prior to expiration. Terms and conditions of this permit shall remain in effect until such time as the permitting authority takes final action on the application for permit renewal. The permit number and agency interest number cited above should be referenced in future correspondence regarding this facility.

Done this _____ day of _____, 2008.

Permit No.: 0360-00007-V2

Sincerely,

Cheryl Sonnier Nolan
Assistant Secretary
CSN:sjt
c: EPA Region VI

PUBLIC NOTICE
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY (LDEQ)
GULF SOUTH PIPELINE COMPANY, LP
BISTINEAU COMPRESSOR STATION
PROPOSED PART 70 AIR OPERATING PERMIT RENEWAL AND MINOR MODIFICATION

The LDEQ, Office of Environmental Services, is accepting written comments on the proposed Part 70 air operating permit renewal and minor modification for Gulf South Pipeline Company LP, P. O. Box 8288, Longview, Texas 75607-8288 for the Bistineau Compressor Station. **The facility is located at 540 United Gas Road, Ringold, Louisiana, Bienville Parish.**

Gulf South Pipeline Company LP-Bistineau Compressor Station is an existing dehydration compression facility. The Bistineau Compressor Station currently operates under Permit No. 0360-00007-V1, issued December 5, 2005. Gulf South Pipeline requested a Part 70 air operating permit renewal and minor modification for the Bistineau Compressor Station.

Gulf South Pipeline Company LP would like to include the following changes in this renewal:

- Incorporate case-by-case insignificant activities
- Update emissions

Estimated emissions in tons per year are as follows:

<u>Pollutant</u>	<u>Before</u>	<u>After</u>	<u>Change</u>
PM ₁₀	55.88	56.19	+0.31
SO ₂	0.77	0.77	-
NO _x	3691.09	3691.09	-
CO	1562.54	1562.57	+0.03
VOC	257.19	255.25	-1.94

A technical review of the working draft of the proposed permit was submitted to the facility representative and the LDEQ Surveillance Division. Any remarks received during the technical review will be addressed in the "Worksheet for Technical Review of Working Draft of Proposed Permit". All remarks received by LDEQ are included in the record that is available for public review.

Written comments, written requests for a public hearing or written requests for notification of the final decision regarding this permit action may be submitted to Ms. Soumaya Ghosn at LDEQ, Public Participation Group, P.O. Box 4313, Baton Rouge, LA 70821-4313. **Written comments and/or written requests must be received by 12:30 p.m., Thursday, September 4, 2008.** Written comments will be considered prior to a final permit decision.

If LDEQ finds a significant degree of public interest, a public hearing will be held. LDEQ will send notification of the final permit decision to the applicant and to each person who has submitted written comments or a written request for notification of the final decision.

The application, additional information, proposed permit and statement of basis are available for review at the LDEQ, Public Records Center, Room 127, 602 North 5th Street, Baton Rouge, LA. Viewing hours are from

8:00 a.m. to 4:30 p.m., Monday through Friday (except holidays). **The available information can also be accessed electronically on the Electronic Document Management System (EDMS) on the DEQ public website at www.deq.louisiana.gov.**

An additional copy may be reviewed at the Bienville Parish Library, Ringgold Branch, 2078 Hall Street, Ringgold, LA 71068.

Inquiries or requests for additional information regarding this permit action should be directed to Scott J. Templet, LDEQ, Air Permits Division, P.O. Box 4313, Baton Rouge, LA 70821-4313, phone (225) 219-3059.

Persons wishing to be included on the LDEQ permit public notice mailing list or for other public participation related questions should contact the Public Participation Group in writing at LDEQ, P.O. Box 4313, Baton Rouge, LA 70821-4313, by email at deqmaillistrequest@la.gov or contact the LDEQ Customer Service Center at (225) 219-LDEQ (219-5337).

Permit public notices including electronic access to the proposed permit and statement of basis can be viewed at the LDEQ permits public notice webpage at www.deq.louisiana.gov/apps/pubNotice/default.asp and general information related to the public participation in permitting activities can be viewed at www.deq.louisiana.gov/portal/tabid/2198/Default.aspx.

Alternatively, individuals may elect to receive the permit public notices via email by subscribing to the LDEQ permits public notice List Server at http://www.doa.louisiana.gov/oes/listservpage/ldeq_pn_listserv.htm.

All correspondence should specify AI Number 7832, Permit Number 0360-00007-V2, and Activity Number PER20070001.

Scheduled Publication Date: July 31, 2008

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**Bistineau Compressor Station
Agency Interest No.: 7832
Gulf South Pipeline Company LP
Ringgold, Bienville Parish, Louisiana**

I. Background

Gulf South Pipeline Company LP - Bistineau Compressor Station is an existing dehydration compression facility. The Bistineau Compressor Station currently operates under Permit No. 0360-00007-V1, issued December 5, 2005.

This is the Part 70 operating permit for the facility.

II. Origin

A permit application and Emission Inventory Questionnaire were submitted by Providence Engineering on behalf of Gulf South Pipeline on December 17, 2007 requesting a Part 70 operating permit renewal and minor modification. Additional information dated June 2, 2008 was also received.

III. Description

The Bistineau Compressor Station is a typical dehydration-compressor facility also employing underground storage. The raw gas is brought in directly to the station and put into storage. During the peak demand seasons, the gas is compressed out of the underground wells, as needed, and sent through either the dehydration plant or the glycol plant. In the dehydration plant, the gas is sent through one of three drying towers packed with silica to remove the moisture and collect off the condensate. These towers are a completely enclosed system. Four heaters heat the gas. Each heater is rated for 4 MM BTU/hr. The heaters for the glycol unit are similar to those for the dehydration plant. The controlled dehydrator (H-5.5; EQT 018) meets the requirements of the glycol rule with the use of a BTEX condenser. The uncontrolled heaters (H-6.5; EQT 020 and H-7.5; EQT 022) are limited to 770 hours/year to meet the 9 tons per year exemption. Five compressors are in use, three rated at 6000 HP (C-1 through C-3) and two at 8000 hp (C-4 and C-5). All are reciprocating, gas driven engines. Three (3) condensate tanks are in use such that the flow could go through any or all of the tanks.

Gulf South Pipeline Company LP would like to include the following changes in this renewal:

- Incorporate case-by-case insignificant activities
- Update emissions

Estimated emissions in tons per year are as follows:

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AIR PERMITS DIVISION
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**Bistineau Compressor Station
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<u>Pollutant</u>	<u>Before</u>	<u>After</u>	<u>Change</u>
PM ₁₀	55.88	56.19	+0.31
SO ₂	0.77	0.77	-
NO _x	3691.09	3691.09	-
CO	1562.54	1562.57	+0.03
VOC *	257.19	255.25	-1.94

VOC LAC 33:III Chapter 51 Toxic Air Pollutants (TAPs):

<u>Pollutant</u>	<u>Before</u>	<u>After</u>	<u>Change</u>
Acetaldehyde	0.95	0.97	+0.02
Acrolein	0.61	0.65	+0.04
Benzene	4.04	4.09	+0.05
Ethylbenzene	0.66	0.66	-
Formaldehyde	29.34	29.43	+0.09
n-Hexane	7.54	7.49	-0.05
Toluene	2.98	3.04	+0.06
2,2,4-Trimethylpentane	-	0.03	+0.03
Xylene	2.40	2.43	+0.03
Total	48.52	48.79	+0.27

Other VOC (TPY): 206.46

IV. Type of Review

This permit was reviewed for compliance with 40 CFR 70, the Louisiana Air Quality Regulations, New Source Performance Standards (NSPS) and National Emission Standards for Hazardous Air Pollutants (NESHAP). Prevention of Significant Deterioration (PSD) does not apply. This facility is a minor source of toxic air pollutants (TAPs) pursuant to LAC 33:III.Chapter 51. Formaldehyde, acetaldehyde, and acrolein emissions are from natural gas fired engines. Therefore, these emissions are exempt from the Louisiana Air Toxics Regulations. The facility is a major source of Hazardous Air Pollutants under the federal program.

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V. Credible Evidence

Notwithstanding any other provisions of any applicable rule or regulation or requirement of this permit that state specific methods that may be used to assess compliance with applicable requirements, pursuant to 40 CFR Part 70 and EPA's Credible Evidence Rule, 62 Fed. Reg. 8314 (Feb. 24, 1997), any credible evidence or information relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed shall be considered for purposes of Title V compliance certifications. Furthermore, for purposes of establishing whether or not a person has violated or is in violation of any emissions limitation or standard or permit condition, nothing in this permit shall preclude the use, including the exclusive use, by any person of any such credible evidence or information.

VI. Public Notice

A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, on <date>, 200X; and in the <local paper>, <local town>, on <date>, 200X. A copy of the public notice was mailed to concerned citizens listed in the Office of Environmental Services Public Notice Mailing List on <date>. The draft permit was also submitted to US EPA Region VI on <date>. All comments will be considered prior to the final permit decision.

VII. Effects on Ambient Air

Emissions associated with the proposed facility were reviewed by the Air Quality Assessment Division to ensure compliance with the NAAQS and AAS. LDEQ did not require the applicant to model emissions.

Dispersion Model(s) Used: None

Pollutant	Time Period	Calculated Maximum Ground Level Concentration	Louisiana Toxic Air Pollutant Ambient Air Quality Standard or (National Ambient Air Quality Standard {NAAQS})

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VIII. General Condition XVII Activities

There are no General Condition XVII activities at this site.

IX. Insignificant Activities

ID No.:	Description	Citation
-	(2) 100,000 Btu/hr gas fired space heaters	LAC 33:III.501.B.5.A.5
-	(2) 420,000 Btu/hr gas fired water heater	LAC 33:III.501.B.5.A.5
-	8,400 Gallon Steel Glycol Tank	LAC 33:III.501.B.5.A.3
-	(2) 5,300 Gallon Steel New Oil Tanks	LAC 33:III.501.B.5.A.3
-	(2) 5,300 Gallon Steel Ambitrol Tanks	LAC 33:III.501.B.5.A.3
-	5,000 Gallon Steel Used Oil Tank	LAC 33:III.501.B.5.A.3
-	(2) 2,000 Gallon Steel underground Ambitrol Tanks	LAC 33:III.501.B.5.A.3
-	2,000 Gallon Steel underground Used Oil Tank	LAC 33:III.501.B.5.A.3
-	2,000 Gallon Fiberglass Used Oil Tank	LAC 33:III.501.B.5.A.3
-	250 Gallon steel Glycol Tank	LAC 33:III.501.B.5.A.3
-	(9) 16,800 Gallon Steel Saltwater Tanks	LAC 33:III.501.B.5.A.10
-	20,286 Gallon steel Saltwater Separator Tank	LAC 33:III.501.B.5.A.10
-	<1 MMBtu/hr Waste Water Evaporator Heater	LAC 33:III.501.B.5.A.5
-	Chemical Injection Storage Tank	LAC 33:III.501.B.5.A.2
-	210 BBL. Water/Oil Separator Tank	LAC 33:III.501.B.5.D
-	210 BBL. Water Storage Tank	LAC 33:III.501.B.5.D
-	40 BBL. Water Storage Tank	LAC 33:III.501.B.5.A.3
-	125 BBL. Gun Barrel Separator Tank	LAC 33:III.501.B.5.D
-	483 BBL. Gun Barrel Separator Tank	LAC 33:III.501.B.5.D
-	220 Gallon X-Chem WO-26 Tote Tank	LAC 33:III.501.B.5.A.10
-	(2) 10 Gallon Air Compressor Oil Tanks	LAC 33:III.501.B.5.A.2
-	Misc. compressor engine fuel gas vents, packing case vents, crankcase vents, and turbocharger vents	LAC 33:III.501.B.5.B.30

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Bistineau Compressor Station
 Agency Interest No.: 7832
 Gulf South Pipeline Company LP
 Ringgold, Bienville Parish, Louisiana

X. Table 1. Applicable Louisiana and Federal Air Quality Requirements

ID No.	Description	LAC 33.III.Chapter																			
		5▲	509	9	11	13	15	2103	2104	2107	2109	2111	2113	2115	2116	22	29*	51*	53*	56	59*
UNF 001	Bistineau Compressor Station	1		1		1				2					1	3			2	1	3
EQT 001	C-1 - 6,000 HP gas fired Clark TCVA-16 engine	1			1	1	3														
EQT 002	C-2 - 6,000 HP gas fired Clark TCVA-16 engine	1			1	1	3														
EQT 003	C-3 - 6,000 HP gas fired Clark TCVA-16 engine	1			1	1	3														
EQT 004	C-4 - 8,000 HP gas fired Clark TCVD-16 engine	1			1	1	3														
EQT 005	C-5 - 8,000 HP gas fired Clark TCVD-16 engine	1			1	1	3														
EQT 006	C-6 - 180 HP gas fired Waukesha regenerator compressor engine				1	1	3														
EQT 007	C-7 - 180 HP gas fired Waukesha regenerator compressor engine				1	1	3														
EQT 008	C-8 - 180 HP gas fired Waukesha regenerator compressor engine				1	1	3														
EQT 009	C-9 - 140 HP gas fired Waukesha air compressor engine				1	1	3														
EQT 010	C-10 - 140 HP gas fired Waukesha air compressor engine				1	1	3														
EQT 011	C-11 - 350 HP gas fired Waukesha auxiliary generator engine				1	1	3														
EQT 012	C-12 - 300 HP gas fired Waukesha auxiliary generator engine				1	1	3														
EQT 013	H-1 - 4 MMBTU C.E. Natco salt bath heater				1	1	3														
EQT 014	H-2 - 4 MMBTU C.E. Natco salt bath heater				1	1	3														
EQT 015	H-3 - 4 MMBTU C.E. Natco salt bath heater				1	1	3														
EQT 016	H-4 - 4 MMBTU Surface salt bath heater				1	1	3														

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ID No.:	Description	LAC 33:III.Chapter																			
		5▲	509	9	11	13	15	2103	2104	2107	2109	2111	2113	2115	2116	22	29*	51*	53*	56	59*
EQT 017	H-5 - 4 MMBTU Smith Industries Glycol heater-Burner				1	1	3														
EQT 018	H-5.5 - Smith Industries glycol Stack with BTEx condenser				1	1	3													2	1
EQT 019	H-6 - 4 MMBTU Smith Industries glycol heater-Burner				1	1	3														
EQT 020	H-6.5 - Smith Industries glycol Stack				1	1	3													2	2
EQT 021	H-7 - 4 MMBTU Smith Industries glycol heater-Burner				1	1	3														
EQT 022	H-7.5 - Smith Industries Stack				1	1	3													2	2
EQT 023	H-8 - 4 MMBTU C.E. Natco field salt bath heater				1	1	3														
EQT 024	H-9 - 4 MMBTU C.E. Natco field salt bath heater				1	1	3														
EQT 031	T-1A - 12,600 gal. Steel condensate tank							3													
EQT 026	T-2 - 12,600 gal. Steel condensate tank							3													
EQT 027	T-3 - 16,800 gal. Steel condensate tank							3													
EQT 028	L-1- Condensate loading operation							3													
EQT 029	B-1 - Blowdown Stack																2				
EQT 030	S-1 - Oil / Water Separator (Weir Pit)															2					
FUG 001	Fugitives															1					

* The regulations indicated above are State Only regulations.

▲ All LAC 33:III Chapter 5 citations are federally enforceable including LAC 33:III.501.C.6 citations, except when the requirement found in the "Specific Requirements" report specifically states that the regulation is State Only.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Bistlineau Compressor Station
Agency Interest No.: 7832
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KEY TO MATRIX

- 1 - The regulations have applicable requirements that apply to this particular emission source.
 - The emission source may have an exemption from control stated in the regulation. The emission source may not have to be controlled but may have monitoring, recordkeeping, or reporting requirements.
- 2 - The regulations have applicable requirements that apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion, such as it has not been constructed, modified or reconstructed since the regulations have been in place. If the specific criteria changes the source will have to comply at a future date.
- 3 - The regulations apply to this general type of emission source (i.e. vents, furnaces, towers, and fugitives) but do not apply to this particular emission source.

Blank – The regulations clearly do not apply to this type of emission source.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Bistineau Compressor Station
 Agency Interest No.: 7832
Gulf South Pipeline Company LP
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X. Table 1. Applicable Louisiana and Federal Air Quality Requirements

ID No.:	Description	40 CFR 60 NSPS						40 CFR 61						40 CFR 63 NESHAP						40 CFR	
		A	K	Ka	Kb	Db	Dc	GG	KKK	III	JJJ	A	J	V	A	HH	VV	HHH	ZZZZ	64	68
UNF 001	Bistineau Compressor Station																			3	3
EQT 001	C-1 - 6,000 HP gas fired Clark TCV-A-16 engine																			2	
EQT 002	C-2 - 6,000 HP gas fired Clark TCV-A-16 engine																			2	
EQT 003	C-3 - 6,000 HP gas fired Clark TCV-A-16 engine																			2	
EQT 004	C-4 - 8,000 HP gas fired Clark TCVD-16 engine																			2	
EQT 005	C-5 - 8,000 HP gas fired Clark TCVD-16 engine																			2	
EQT 006	C-6 - 180 HP gas fired Waukesha regenerator compressor engine																			2	
EQT 007	C-7 - 180 HP gas fired Waukesha regenerator compressor engine																			2	
EQT 008	C-8 - 180 HP gas fired Waukesha regenerator compressor engine																			2	
EQT 009	C-9 - 140 HP gas fired Waukesha air compressor engine																			2	
EQT 010	C-10 - 140 HP gas fired Waukesha air compressor engine																			2	
EQT 011	C-11 - 350 HP gas fired Waukesha auxiliary generator engine																			2	
EQT 012	C-12 - 300 HP gas fired Waukesha auxiliary generator engine																			2	
EQT 013	H-1 - 4 MM BTU C.E. Natco salt bath heater																			.	
EQT 014	H-2 - 4 MM BTU C.E. Natco salt bath heater																			2	
EQT 015	H-3 - 4 MM BTU C.E. Natco salt bath heater																			2	
EQT 016	H-4 - 4 MM BTU Surface salt bath heater																			.	

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EQT 017	H-5 - 4 MMBTU Smith Industries glycol heater-Burner																				
EQT 018	H-5.5 - Smith Industries glycol Stack with BTTEX condenser																			2	
EQT 019	H-6 - 4 MMBTU Smith Industries glycol heater-Burner																				
EQT 020	H-6.5 - Smith Industries glycol Stack																			2	
EQT 021	H-7 - 4 MMBTU Smith Industries glycol heater-Burner																				
EQT 022	H-7.5 - Smith Industries Stack																			2	
EQT 023	H-8 - 4 MMBTU C.E. Natco field salt bath heater																				
EQT 024	H-9 - 4 MMBTU C.E. Natco field salt bath heater																				
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FUG 001	Fugitives																				

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Blank – The regulations clearly do not apply to this type of emission source.

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XI. Table 2. Explanation for Exemption Status or Non-Applicability of a Source

ID No:	Requirement	Notes
	Chemical Accident Prevention Provisions [40 CFR 68]	DOES NOT APPLY. Does not meet the threshold quantity requirements of any regulated substance.
	Crude Oil and Condensate [LAC 33:III.2104]	EXEMPT. Potential to emit is less than 100 tpy of flash gas.
Bistineau Compressor Station	Comprehensive Toxic Air Pollutant Emission Control Program [LAC 33:III. Chapter 51]	EXEMPT. Emissions from the combustion of Group I virgin fossil fuels are exempt [LAC 33:III.5105.B.3.a]
	Control of Emission of Organic Compounds; Waste Gas Disposal [LAC 33:III.2115]	DOES NOT APPLY. Units meet 100 lb VOC/24 hr exemption per LAC 33:III.2115.H.1.c. Engines meet VOC concentration less than or equal to 0.44 psia true partial pressure exemption per LAC 33:III.2115.H.1.d
	Chemical Accident Prevention and Minimization of Consequences [LAC 33:III. Chapter 59]	DOES NOT APPLY. Does not meet the threshold quantity requirements of any regulated substance.
EQT 01-12 Compressor Engines C-1 – C-12	NSPS for Internal Combustion Engines 40 CFR 60 Subpart III	DOES NOT APPLY. Engines have not been constructed, reconstructed, or modified since July 11, 2005.
	NSPS for Spark Ignition Internal Combustion Engines 40 CFR 60 Subpart JJJ	DOES NOT APPLY. Engines have not been constructed, reconstructed, or modified since June 12, 2006.

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XI. Table 2. Explanation for Exemption Status or Non-Applicability of a Source

ID No:	Requirement	Notes
EQT 06-12 Compressor Engines C-6 – C-12	NESHAP for Stationary Reciprocating Internal Combustion Engines 40 CFR 63 Subpart ZZZZ	DOES NOT APPLY. These Compressors do not meet the horsepower requirements. Engines C-1 through C-5 are affected sources, but there are no standards for 2-stroke lean burn engines.
EQT 01 - 12 Compressor Engines C-1 – C-12, EQT 13 – 24 Heaters H-1 – H-9	Comprehensive Toxic Air Pollutant Emission Control Program [LAC 33.III. Chapter 51] Emission Standards for Sulfur Dioxide [LAC 33.III. Chapter 15]	EXEMPT. Emissions from the combustion of Group I virgin fossil fuels are exempt. [LAC 33.III.5105.B.3.a]
EQT 18, 20 & 22 Glycol Gas Stacks H-5.5, H-6.5 & H-7.5	National Emission Standards for Hazardous Air Pollutants from Natural Gas Transmission and Storage Facilities [40 CFR 60, Subpart HHH]	DOES NOT APPLY. Sources do not emit or have the potential to emit 5 tons per year of SO ₂ . [LAC 33.III.1502.A.3]
EQT 20 & 22 Glycol Stacks H-6.5 & H-7.5	Control of Emission of Organic Compounds; Waste Gas Disposal [LAC 33.III.2115]	EXEMPT. Unit emits less than 0.9 megagrams of benzene per year from exemption 40 CFR 63.1274(d)(2). Records of the data required to demonstrate exemption from control criteria must be maintained as required in 40 CFR 63.1284(d)(2). [LAC 33.III.2115.H.1.c]
	Glycol Dehydrators [LAC 33.III.2116]	EXEMPT. Emissions are less than 9 tons per year. [LAC 33.III.2116.C.2]
		Emissions are limited due to each source operating only 770 hr/yr on a rolling 12-month average.

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XI. Table 2. Explanation for Exemption Status or Non-Applicability of a Source

ID No:	Requirement	Notes
EQT 26, 27 & 31 Condensate Tanks T-1A, T-2 & T-3	Standards of Performance for Volatile Organic Liquid Storage Vessels [40 CFR 60, Subpart K, Subpart Ka, & Subpart Kb] Control of Emission of Organic Compounds [LAC 33:III.2103.A]	DOES NOT APPLY. Tanks do not meet the size thresholds
EQT 28 Condensate Loading L-1	Volatile Organic Compounds Loading [LAC 33:III.2107]	DOES NOT APPLY. Storage Capacity less than 420,000 gallons. [LAC 33:III.2103.G.1]
EQT 30 Oil/Water Separator S-1	Oil/Water Separation [LAC 33:III.2109]	DOES NOT APPLY. Throughput is less than 20,000 gallons per day [LAC 33:III.2107.A.1.a]
EQT 29 Blowdown Vent B-1	Waste Gas Disposal [LAC 33:III.2115]	EXEMPT. Emits less than 100 tons per year of VOC [LAC 33:III.2109.B.4]
		EXEMPT. Unit meets 100 lb VOC/24 hr exemption per LAC 33:III.2115.H.1.c.

The above table provides explanation for both the exemption status or non-applicability of a source cited by 1, 2 or 3 in the matrix presented in Section X (Table 1) of this permit.

40 CFR PART 70 GENERAL CONDITIONS

- A. The term of this permit shall be five (5) years from date of issuance. An application for a renewal of this 40 CFR Part 70 permit shall be submitted to the administrative authority no later than six months prior to the permit expiration date. Should a complete permit application not be submitted six months prior to the permit expiration date, a facility's right to operate is terminated pursuant to 40 CFR Section 70.7(c)(ii). Operation may continue under the conditions of this permit during the period of the review of the application for renewal. [LAC 33:III.507.E.1, E.3, E.4, reference 40 CFR 70.6(a)(2)]
- B. The conditions of this permit are severable; and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby. [Reference 40 CFR 70.6(a)(5)]
- C. Permittee shall comply with all conditions of the 40 CFR Part 70 permit. Any permit noncompliance constitutes a violation of the Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [LAC 33:III.507.B.2, reference 40 CFR 70.6(a)(6)(i) & (iii)]
- D. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [Reference 40 CFR 70.6(a)(6)(ii)]
- E. This permit does not convey any property rights of any sort, or an exclusive privilege. [Reference 40 CFR 70.6(a)(6)(iv)]
- F. The permittee shall furnish to the permitting authority, within a reasonable time, any information that the permitting authority may request in writing to determine whether cause exists for modifying, revoking, and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the permitting authority copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality. A claim of confidentiality does not relieve the permittee of the requirement to provide the information. [LAC 33:III.507.B.2, 517.F, reference 40 CFR 70.6(a)(6)(v)]
- G. Permittee shall pay fees in accordance with LAC 33:III.Chapter 2 and 40 CFR Section 70.6(a)(7). [LAC 33:III.501.C.2, reference 40 CFR 70.6(a)(7)]

40 CFR PART 70 GENERAL CONDITIONS

- H. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the permitting authority or authorized representative to perform the following:
1. enter upon the permittee's premises where a 40 CFR Part 70 source is located or emission-related activity is conducted, or where records must be kept under the conditions of the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(i)];
 2. have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(ii)];
 3. inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(iii)]; and
 4. as authorized by the Clean Air Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(iv)]
- I. All required monitoring data and supporting information shall be kept available for inspection at the facility or alternate location approved by the agency for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Supporting information includes calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and all reports required by the permit.
[Reference 40 CFR 70.6(a)(3)(ii)(B)]
- J. Records of required monitoring shall include the following:
1. the date, place as defined in the permit, and time of sampling or measurements;
 2. the date(s) analyses were performed;
 3. the company or entity that performed the analyses;
 4. the analytical techniques or methods used;
 5. the results of such analyses; and
 6. the operating conditions as existing at the time of sampling or measurement.
- [Reference 40 CFR 70.6(a)(3)(ii)(A)]
- K. Permittee shall submit at least semiannually, reports of any required monitoring, clearly identifying all instances of deviations from permitted monitoring requirements, certified by a responsible company official. For previously reported deviations, in lieu of attaching the individual deviation reports, the semiannual report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The semiannual reports shall be submitted to the Office of Environmental Compliance, Enforcement Division by March 31 for the preceding period encompassing July through December and September 30 for the preceding period encompassing January through June. Any quarterly deviation report required to be submitted by March 31 or September 30 in accordance with Part 70 General Condition R may be consolidated with the semi-annual reports required by this general condition as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. [LAC 33:III.507.H, reference 40 CFR 70.6(a)(3)(iii)(A)]
- L. The permittee shall submit at least semiannual reports on the status of compliance pursuant to 40 CFR Section 70.5 (c) (8) and a progress report on any applicable schedule of compliance pursuant to 40 CFR Section 70.6 (c) (4). [LAC 33:III.507.H.1, reference 40 CFR 70.6(c)(4)]

40 CFR PART 70 GENERAL CONDITIONS

- M. Compliance certifications per LAC 33:III.507.H.5 shall be submitted to the Administrator as well as the permitting authority. For previously reported compliance deviations, in lieu of attaching the individual deviation reports, the annual report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The compliance certifications shall be submitted to the Office of Environmental Compliance, Enforcement Division by March 31 for the preceding calendar year. [LAC 33:III.507.H.5, reference 40 CFR 70.6(c)(5)(iv)]
- N. If the permittee seeks to reserve a claim of an affirmative defense as provided in LAC 33:III.507.J.2, the permittee shall, in addition to any emergency or upset provisions in any applicable regulation, notify the permitting authority within 2 working days of the time when emission limitations were exceeded due to the occurrence of an upset. In the event of an upset, as defined under LAC 33:III.507.J, which results in excess emissions, the permittee shall demonstrate through properly signed, contemporaneous operating logs, or other relevant evidence that: 1) an emergency occurred and the cause was identified; 2) the permitted facility was being operated properly at the time; and 3) during the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standard or requirement of the permit. [LAC 33:III.507.J.2, reference 40 CFR 70.6(g)(3)(iv) & (i-iii)]
- O. Permittee shall maintain emissions at a level less than or equal to that provided for under the allowances that the 40 CFR Part 70 source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Clean Air Act. [Reference 40 CFR 70.6(a)(4)]
- P. Any permit issued pursuant to 40 CFR Part 70 may be subject to reopening prior to the expiration of the permit for any of the conditions specified in 40 CFR Section 70.7(f) or LAC 33:III.529. [LAC 33:III.529.A-B, reference 40 CFR 70.7(f)]
- Q. Permittee may request an administrative amendment to the permit to incorporate test results from compliance testing if the following criteria are met:
 - 1. the changes are a result of tests performed upon start-up of newly constructed, installed, or modified equipment or operations;
 - 2. increases in permitted emissions will not exceed five tons per year for any regulated pollutant;
 - 3. increases in permitted emissions of Louisiana toxic air pollutants or of federal hazardous air pollutants would not constitute a modification under LAC 33:III. Chapter 51 or under Section 112 (g) of the Clean Air Act;
 - 4. changes in emissions would not require new source review for prevention of significant deterioration or nonattainment and would not trigger the applicability of any federally applicable requirement;
 - 5. changes in emissions would not qualify as a significant modification; and
 - 6. the request is submitted no later than 12 months after commencing operation. [LAC 33:III.523.A, reference 40 CFR 70.7(d)]

40 CFR PART 70 GENERAL CONDITIONS

- R. Permittee shall submit prompt reports of all permit deviations as specified below to the Office of Environmental Compliance, Enforcement Division. All such reports shall be certified by a responsible official in accordance with 40 CFR 70.5(d).
1. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I.Chapter 39.
 2. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.
 3. A written report shall be submitted quarterly to address all permit deviations not included in paragraphs 1 or 2 above. Unless required by an applicable reporting requirement, a written report is not required during periods in which there is no deviation. The quarterly deviation reports submitted on March 31 and September 30 may be consolidated with the semi-annual reports required by Part 70 General Condition K as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. For previously reported permit deviations, in lieu of attaching the individual deviation reports, the quarterly report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any permit deviations occurring during the corresponding specified calendar quarter:
 - a. Report by June 30 to cover January through March
 - b. Report by September 30 to cover April through June
 - c. Report by December 31 to cover July through September
 - d. Report by March 31 to cover October through December
 4. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided such reports are certified in accordance with 40 CFR 70.5(d) and contain all information relevant to the permit deviation. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107. [Reference 40 CFR 70.6(a)(3)(iii)(B)]
- S. Permittee shall continue to comply with applicable requirements on a timely basis, and will meet on a timely basis applicable requirements that become effective during the permit term. [Reference 40 CFR 70.5(c)(8)(iii)]

40 CFR PART 70 GENERAL CONDITIONS

- T. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
1. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156;
 2. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158;
 3. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161;
 4. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR 82.166. ("MVAC-like appliance" as defined at 40 CFR 82.152);
 5. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82.156; and
 6. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166. [Reference 40 CFR 82, Subpart F]
- U. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.
- The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant. [Reference 40 CFR 82, Subpart B]
- V. Data availability for continuous monitoring or monitoring to collect data at specific intervals: Except for monitoring malfunctions, associated repairs, and required quality assurance or control activities (including calibration checks and required zero and span adjustments), the permittee shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the emissions unit is operating. For purposes of reporting monitoring deviations under Part 70 General Conditions K and R, and unless otherwise provided for in the Specific Requirements (or Table 3) of this permit, the minimum degree of data availability shall be at least 90% (based on a monthly average) of the operating time of the emissions unit or activity being monitored. This condition does not apply to Leak Detection and Repair (LDAR) programs for fugitive emissions (e.g., 40 CFR 60 Subpart VV, 40 CFR 63 Subpart H).

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- I. This permit is issued on the basis of the emissions reported in the application for approval of emissions and in no way guarantees that the design scheme presented will be capable of controlling the emissions to the type and quantities stated. Failure to install, properly operate and/or maintain all proposed control measures and/or equipment as specified in the application and supplemental information shall be considered a violation of the permit and LAC 33:III.501. If the emissions are determined to be greater than those allowed by the permit (e.g. during the shakedown period for new or modified equipment) or if proposed control measures and/or equipment are not installed or do not perform according to design efficiency, an application to modify the permit must be submitted. All terms and conditions of this permit shall remain in effect unless and until revised by the permitting authority.
- II. The permittee is subject to all applicable provisions of the Louisiana Air Quality Regulations. Violation of the terms and conditions of the permit constitutes a violation of these regulations.
- III. The Emission Rates for Criteria Pollutants, Emission Rates for TAP/HAP & Other Pollutants, and Specific Requirements sections or, where included, Emission Inventory Questionnaire sheets establish the emission limitations and are a part of the permit. Any operating limitations are noted in the Specific Requirements or, where included, Tables 2 and 3 of the permit. The synopsis is based on the application and Emission Inventory Questionnaire dated December 17, 2007, along with supplemental information dated June 2, 2008.
- IV. This permit shall become invalid, for the sources not constructed, if:
 - A. Construction is not commenced, or binding agreements or contractual obligations to undertake a program of construction of the project are not entered into, within two (2) years (18 months for PSD permits) after issuance of this permit, or;
 - B. If construction is discontinued for a period of two (2) years (18 months for PSD permits) or more.The administrative authority may extend this time period upon a satisfactory showing that an extension is justified.
This provision does not apply to the time period between construction of the approved phases of a phased construction project. However, each phase must commence construction within two (2) years (18 months for PSD permits) of its projected and approved commencement date.
- V. The permittee shall submit semiannual reports of progress outlining the status of construction, noting any design changes, modifications or alterations in the construction schedule which have or may have an effect on the emission rates or ambient air quality levels. These reports shall continue to be submitted until such time as construction is certified as being complete. Furthermore, for any significant change in the design, prior approval shall be obtained from the Office of Environmental Services, Air Permits Division.
- VI. The permittee shall notify the Department of Environmental Quality, Office of Environmental Services, Air Permits Division within ten (10) calendar days from the date that construction is certified as complete and the estimated date of start-up of operation. The appropriate Regional Office shall also be so notified within the same time frame.

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- VII. Any emissions testing performed for purposes of demonstrating compliance with the limitations set forth in paragraph III shall be conducted in accordance with the methods described in the Specific Conditions and, where included, Tables 1, 2, 3, 4, and 5 of this permit. Any deviation from or modification of the methods used for testing shall have prior approval from the Office of Environmental Assessment, Air Quality Assessment Division.
- VIII. The emission testing described in paragraph VII above, or established in the specific conditions of this permit, shall be conducted within sixty (60) days after achieving normal production rate or after the end of the shakedown period, but in no event later than 180 days after initial start-up (or restart-up after modification). The Office of Environmental Assessment, Air Quality Assessment Division shall be notified at least (30) days prior to testing and shall be given the opportunity to conduct a pretest meeting and observe the emission testing. The test results shall be submitted to the Air Quality Assessment Division within sixty (60) days after the complete testing. As required by LAC 33:III.913, the permittee shall provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.
- IX. The permittee shall, within 180 days after start-up and shakedown of each project or unit, report to the Office of Environmental Compliance, Enforcement Division any significant difference in operating emission rates as compared to those limitations specified in paragraph III. This report shall also include, but not be limited to, malfunctions and upsets. A permit modification shall be submitted, if necessary, as required in Condition I.
- X. The permittee shall retain records of all information resulting from monitoring activities and information indicating operating parameters as specified in the specific conditions of this permit for a minimum of at least five (5) years.
- XI. If for any reason the permittee does not comply with, or will not be able to comply with, the emission limitations specified in this permit, the permittee shall provide the Office of Environmental Compliance, Enforcement Division with a written report as specified below.
- A. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I.Chapter 39.
- B. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.
- C. A written report shall be submitted quarterly to address all emission limitation exceedances not included in paragraphs A or B above. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any emission limitation exceedances occurring during the corresponding specified calendar quarter:
1. Report by June 30 to cover January through March
 2. Report by September 30 to cover April through June
 3. Report by December 31 to cover July through September
 4. Report by March 31 to cover October through December

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- D. Each report submitted in accordance with this condition shall contain the following information:
1. Description of noncomplying emission(s);
 2. Cause of noncompliance;
 3. Anticipated time the noncompliance is expected to continue, or if corrected, the duration of the period of noncompliance;
 4. Steps taken by the permittee to reduce and eliminate the noncomplying emissions; and
 5. Steps taken by the permittee to prevent recurrences of the noncomplying emissions.
- E. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided all information specified above is included. For Part 70 sources, reports submitted in accordance with Part 70 General Condition R shall serve to meet the requirements of this condition provided all specified information is included. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107.
- XII. Permittee shall allow the authorized officers and employees of the Department of Environmental Quality, at all reasonable times and upon presentation of identification, to:
- A. Enter upon the permittee's premises where regulated facilities are located, regulated activities are conducted or where records required under this permit are kept;
 - B. Have access to and copy any records that are required to be kept under the terms and conditions of this permit, the Louisiana Air Quality Regulations, or the Act;
 - C. Inspect any facilities, equipment (including monitoring methods and an operation and maintenance inspection), or operations regulated under this permit; and
 - D. Sample or monitor, for the purpose of assuring compliance with this permit or as otherwise authorized by the Act or regulations adopted thereunder, any substances or parameters at any location.
- XIII. If samples are taken under Section XII.D. above, the officer or employee obtaining such samples shall give the owner, operator or agent in charge a receipt describing the sample obtained. If requested prior to leaving the premises, a portion of each sample equal in volume or weight to the portion retained shall be given to the owner, operator or agent in charge. If an analysis is made of such samples, a copy of the analysis shall be furnished promptly to the owner, operator or agency in charge.
- XIV. The permittee shall allow authorized officers and employees of the Department of Environmental Quality, upon presentation of identification, to enter upon the permittee's premises to investigate potential or alleged violations of the Act or the rules and regulations adopted thereunder. In such investigations, the permittee shall be notified at the time entrance is requested of the nature of the suspected violation. Inspections under this subsection shall be limited to the aspects of alleged violations. However, this shall not in any way preclude prosecution of all violations found.

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- XV. The permittee shall comply with the reporting requirements specified under LAC 33:III.919 as well as notification requirements specified under LAC 33:III.927.
- XVI. In the event of any change in ownership of the source described in this permit, the permittee and the succeeding owner shall notify the Office of Environmental Services in accordance with LAC 33:I.Chapter 19.Facility Name and Ownership/Operator Changes Process.
- XVII. Very small emissions to the air resulting from routine operations, that are predictable, expected, periodic, and quantifiable and that are submitted by the permitted facility and approved by the Air Permits Division are considered authorized discharges. Approved activities are noted in the General Condition XVII Activities List of this permit. To be approved as an authorized discharge, these very small releases must:
1. Generally be less than 5 TPY
 2. Be less than the minimum emission rate (MER)
 3. Be scheduled daily, weekly, monthly, etc., or
 4. Be necessary prior to plant startup or after shutdown [line or compressor pressuring/depressuring for example]

These releases are not included in the permit totals because they are small and will have an insignificant impact on air quality. This general condition does not authorize the maintenance of a nuisance, or a danger to public health and safety. The permitted facility must comply with all applicable requirements, including release reporting under LAC 33:I.3901.

- XVIII. Provisions of the permit may be appealed to the secretary in writing pursuant to La. R.S. 30:2024(A) within 30 days from notice of the permit action. A request may be made to the secretary to suspend those provisions of the permit specifically appealed. The permit remains in effect to the extent that the secretary or assistant secretary does not elect to suspend the appealed provisions as requested or, at his discretion, other permit provisions as well. Construction cannot proceed, except as specifically approved by the secretary or assistant secretary, until a final decision has been rendered on the appeal. A request for hearing must be sent to the Office of the Secretary. A request for hearing must be sent to the following:

Attention: Office of the Secretary, Legal Services Division
La. Dept. of Environmental Quality
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302

- XIX. For Part 70 sources, certain Part 70 general conditions may duplicate or conflict with state general conditions. To the extent that any Part 70 conditions conflict with state general conditions, then the Part 70 general conditions control. To the extent that any Part 70 general conditions duplicate any state general conditions, then such state and Part 70 provisions will be enforced as if there is only one condition rather than two conditions.

General Information

AI ID: 7832 Gulf South Pipeline Co LP - Bistineau Compressor Station
Activity Number: PER20070001
Permit Number: 0360-00007-V2
Air - Title V General Permit Renewal!

Also Known As:	ID	Name	User Group	Start Date
	0360-00007	Bistineau Storage & Compressor	CDS Number	05-27-1993
	72-0340700	Federal Tax ID	Federal Tax ID	11-21-1999
LAD982296261		Gulf South Bistineau	Hazardous Waste Notification	03-13-2001
01550		Koch Gateway Pipeline Co	Inactive & Abandoned Sites	06-04-1993
LAG531027		LPDES #	LPDES Permit #	05-22-2003
WP4885		LWDPS #	LWDPS Permit #	06-25-2003
T-013-3057		SW ID #	Solid Waste Facility No.	12-21-2006
17819		United Gas Pipeline Co - Bistineau Compressor Station	TEMPO Merge	07-22-2001
31554		Koch Gateway/Bistineau	TEMPO Merge	07-22-2001
42048		Koch Gateway Pipeline Co - Bistineau Compressor Station	TEMPO Merge	03-19-2001
44221		United Gas - Bistineau Compressor Station	TEMPO Merge	07-15-2001
Physical Location:			Main Phone:	7135446019
Mailing Address:	540 United Gas Rd Ringgold, LA 71068			
Location of Front Gate:	32° 22' 45" latitude, 93° 21' 30" longitude, Coordinate Method: Interpolation - Map, Coordinate Datum: NAD27			
Related People:	Name	Mailing Address	Phone (Type)	Relationship
	Walter Bennett	9 Greenway Plaza Ste 2800 Houston, TX 77046	walt.bennett@bwpml	Responsible Official for
	Walter Bennett	9 Greenway Plaza Ste 2800 Houston, TX 77046	7134798102 (WP)	Responsible Official for
	Stephen Bienvenu	2300 Verot School Rd Lafayette, LA 70508	3379887120 (WP)	Responsible Official for
	Stephen Bienvenu	2300 Verot School Rd Lafayette, LA 70508	stephan.bienvenu@bwp	Responsible Official for
	David Goodwin	9 Greenway Plaza Ste 2800 Houston, TX 77046	david.goodwin@bwp	Responsible Official for
	David Goodwin	9 Greenway Plaza Ste 2800 Houston, TX 77046	7134798235 (WP)	Responsible Official for
	Jerry Gullette	540 United Gas Rd Ringgold, LA 71068	3188849628 (WP)	Responsible Official for
	Jerry Gullette	540 United Gas Rd Ringgold, LA 71068	3188849629 (WP)	Water Billing Party for
	Jerry Gullette	540 United Gas Rd Ringgold, LA 71068	3188849629 (WP)	Air Permit Contact For
	Jerry Gullette	540 United Gas Rd Ringgold, LA 71068	3188849629 (WP)	Hazardous Waste Permit Contact For
	Rodney Lee	111 Park Place Ste 100 Covington, LA 70433	9858678166 (WP)	Asbestos Contact For
	David Nickel	PO Box 8288 Longview, TX 756078288	9037537209 ext 92t	Haz. Waste Billing Party for
	David Nickel	PO Box 8288 Longview, TX 756078288	DAVID.NICKEL@bw	Emission Inventory Contact for
Related Organizations:	Name	Address	Phone (Type)	Relationship

General Information

AI ID: 7832 Gulf South Pipeline Co LP - Bistlineau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-00007-V2

Air - Title V General Permit Renewal

Related Organizations:	Name	Address	Phone (Type)	Relationship
Gulf South Pipeline Co LP	PO Box 8288 Longview, TX 756078288	9037537209 (WP)	Owns	
Gulf South Pipeline Co LP	PO Box 8288 Longview, TX 756078288	9037537209 (WP)	Operates	
Gulf South Pipeline Co LP	PO Box 8288 Longview, TX 756078288	9037537209 (WP)	Air Billing Party for	
Gulf South Pipeline Co LP	PO Box 8288 Longview, TX 756078288	9037537209 (WP)	Emission Inventory Billing Party	

NAIC Codes:
48621, Pipeline Transportation of Natural Gas

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit.
 Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-3247 or email your changes to facupdate@la.gov.

INVENTORIES

AI ID: 7832 - Gulf South Pipeline Co LP - Bistneau Compressor Station
Activity Number: PER20070001
Permit Number: 0360-00007-V2
Air - Title V General Permit Renewal

Subject Item Inventory:

ID	Description	Tank Volume	Max. Operating Rate	Normal Operating Rate	Contents	Operating Time
Bistneau Compressor Station						
EQT0001	C-1 - C-1 - 6,000 HP gas fired Clark TCVA-16 engine		15.3 MM BTU/hr	6000 horsepower		8,760 hr/yr (All Year)
EQT0002	C-2 - C-2 - 6,000 HP gas fired Clark TCVA-16 engine		15.3 MM BTU/hr	6000 horsepower		8,760 hr/yr (All Year)
EQT0003	C-3 - C-3 - 6,000 HP gas fired Clark TCVA-16 engine		15.3 MM BTU/hr	6000 horsepower		8,760 hr/yr (All Year)
EQT0004	C-4 - C-4 - 8,000 HP gas fired Clark TCVD-16 engine		20.4 MM BTU/hr	8000 horsepower		8,760 hr/yr (All Year)
EQT0005	C-5 - C-5 - 8,000 HP gas fired Clark TCVD-16 engine		20.4 MM BTU/hr	8000 horsepower		8,760 hr/yr (All Year)
EQT0006	C-6 - C-6 - 180 HP gas fired Waukesha regenerator compressor engine		.5 MM BTU/hr	180 horsepower		8,760 hr/yr (All Year)
EQT0007	C-7 - C-7 - 180 HP gas fired Waukesha regenerator compressor engine		.5 MM BTU/hr	180 horsepower		8,760 hr/yr (All Year)
EQT0008	C-8 - C-8 - 180 HP gas fired Waukesha regenerator compressor engine		.5 MM BTU/hr	180 horsepower		8,760 hr/yr (All Year)
EQT0009	C-9 - C-9 - 140 HP gas fired Waukesha air compressor engine		.5 MM BTU/hr	140 horsepower		8,760 hr/yr (All Year)
EQT0010	C-10 - C-10 - 140 HP gas fired Waukesha air compressor engine		.5 MM BTU/hr	140 horsepower		8,760 hr/yr (All Year)
EQT0011	C-11 - C-11 - 360 HP gas fired Waukesha auxiliary generator engine		.89 MM BTU/hr	350 horsepower		500 hr/yr (All Year)
EQT0012	C-12 - C-12 - 300 HP gas fired Waukesha auxiliary generator engine		.89 MM BTU/hr	300 horsepower		500 hr/yr (All Year)
EQT0013	H-1 - H-1 - 4 MMBTU C.E. Natco salt bath heater		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0014	H-2 - H-1 - 4 MMBTU C.E. Natco salt bath heater		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0015	H-3 - H-3 - 4 MMBTU C.E. Natco salt bath heater		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0016	H-4 - H-4 - 4 MMBTU Surface salt bath heater		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0017	H-5 - H-5 - 4 MMBTU Smith Industries glycol heater-Burner		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0018	H-5.5 - H-5.5 - Smith Industries glycol Stack with BTEX condenser		250 MM ft^3/day	90 MM ft^3/day		8760 hr/yr (All Year)
EQT0019	H-6 - H-6 - 4 MMBTU Smith Industries glycol heater-Burner		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0020	H-6.5 - H-6.5 - Smith Industries glycol Stack		250 MM ft^3/day	90 MM ft^3/day		770 hr/yr (All Year)
EQT0021	H-7 - H-7 - 4 MMBTU Smith Industries glycol heater-Burner		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0022	H-7.5 - H-7.5 - Smith Industries glycol Stack		250 MM ft^3/day	90 MM ft^3/day		770 hr/yr (All Year)
EQT0023	H-8 - H-8 - 4 MMBTU C.E. Natco field salt bath heater		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0024	H-9 - H-9 - 4 MMBTU C.E. Natco field salt bath heater		4 MM BTU/hr	4 MM BTU/hr		8,760 hr/yr (All Year)
EQT0026	T-2 - T-1 - 12,600 gal. Steel condensate tank	12600 gallons				8,760 hr/yr (All Year)
EQT0027	T-3 - T-3 - 16,800 gal. Steel condensate tank	12600 gallons				8,760 hr/yr (All Year)
EQT0028	L-1 - L-1 - Condensate loading operation			110 bbl/hr		325 hr/yr (All Year)
EQT0029	B-1 - B-1 - Blowdown Stack			20 MM ft^3/yr		8,760 hr/yr (All Year)
EQT0030	S-1 - S-1 - Oil / Water Separator (Wet Pit)	342 gallons		84394 bbl/yr		8,760 hr/yr (All Year)
EQT0031	T-1A - T-1A - 12,600 gal. Steel condensate tank	12600 gallons				8,760 hr/yr (All Year)
FUG001	Fugitives - Fugitives					8,760 hr/yr (All Year)

Stack Information:

ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (°F)
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INVENTORIES

AI ID: 7832 - Gulf South Pipeline Co LP - Bistlineau Compressor Station
 Activity Number: PER20070001
 Permit Number: 0360-00007-V2
 Air - Title V General Permit Renewal

Stack Information:		Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (°F)
Bistlineau Compressor Station								
EQT0001	C-1 - C-1 - 6,000 HP gas fired Clark TCVA-16 engine		38	28733	4		38	1050
EQT0002	C-2 - C-2 - 6,000 HP gas fired Clark TCVA-16 engine		38	28733	4		38	1050
EQT0003	C-3 - C-3 - 6,000 HP gas fired Clark TCVA-16 engine		38	28733	4		38	1050
EQT0004	C-4 - C-4 - 8,000 HP gas fired Clark TCVD-16 engine		51	38281	4		38	1050
EQT0005	C-5 - C-5 - 8,000 HP gas fired Clark TCVD-16 engine		51	38281	4		38	1050
EQT0006	C-6 - C-6 - 180 HP gas fired Waukesha regenerator compressor engine		47	949	.3		20	1050
EQT0007	C-7 - C-7 - 180 HP gas fired Waukesha regenerator compressor engine		47	949	.3		20	1050
EQT0008	C-8 - C-8 - 180 HP gas fired Waukesha regenerator compressor engine		47	949	.3		20	1050
EQT0009	C-9 - C-9 - 140 HP gas fired Waukesha air compressor engine		47	949	.3		20	1050
EQT0010	C-10 - C-10 - 140 HP gas fired Waukesha air compressor engine		64	768	.3		20	1050
EQT0011	C-11 - C-11 - 350 HP gas fired Waukesha auxiliary generator engine		47	1522	.6		20	1050
EQT0012	C-12 - C-12 - 300 HP gas fired Waukesha auxiliary generator engine		47	1522	.8		20	1050
EQT0013	H-1 - H-1 - 4 MMBTU C.E. Natco salt bath heater		18	3393	.2		15	1050
EQT0014	H-2 - H-1 - 4 MMBTU C.E. Natco salt bath heater		18	3393	.2		15	1050
EQT0015	H-3 - H-3 - 4 MMBTU C.E. Natco salt bath heater		18	3393	.2		15	1050
EQT0016	H-4 - H-4 - 4 MMBTU Surface salt bath heater		18	3393	.2		15	1050
EQT0017	H-5 - H-5 - 4 MMBTU Smith Industries glycol heater-Burner		3	169	1.6		23	1050
EQT0019	H-6 - H-6 - 4 MMBTU Smith Industries glycol heater-Burner		3	169	1.6		23	1050
EQT0021	H-7 - H-7 - 4 MMBTU Smith Industries glycol heater-Burner		3	169	1.6		23	1050
EQT0023	H-8 - H-8 - 4 MMBTU C.E. Natco field salt bath heater		18	3393	.2		15	1050
EQT0024	H-9 - H-9 - 4 MMBTU C.E. Natco field salt bath heater		18	3393	.2		15	1050

Relationships:

Subject Item Groups:

ID	Group Type	Group Description
UNF0001	Unit or Facility Wide	UNF 001 - Bistlineau Compressor Station

Group Membership:

Annual Maintenance Fee:	Air Contaminant Source	Multipiler	Units Of Measure
TPOR0149	Fee Number		

NOTE: The UNF group relationship is not printed in this table. Every subject item is a member of the UNF group

INVENTORIES

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-00007-V2

Air - Title V General Permit Renewal

Fee Number	Air Contaminant Source	Multiplier	Units Of Measure
Recip. Nat Gas Comp (20,000 to 50,000 H.P.)		340	100 hp
1450			

SIC Codes:

4922	Natural gas transmission	AI7832
4922	Natural gas transmission	UNEF001

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistlineau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-000007-V2

Air - Title V General Permit Renewal

Subject Item	CO			NOx			PM10			SO2			VOC		
	Avg lb/hr	Max lb/hr	Tons/Year												
Bistlineau Compressor Station															
EQT 0024 H-9	0.34	0.40	1.47	0.40	0.48	1.75	0.03	0.04	0.13	0.002	0.003	0.01	0.02	0.03	0.10
EQT 0026 T-2													1.45	1.75	6.37
EQT 0027 T-3													6.50	7.80	28.47
EQT 0028 L-1													49.79	59.75	8.09
EQT 0029 B-1													4.15	4.98	18.17
EQT 0030 S-1													0.01	0.01	0.05
EQT 0031 T-1A													1.46	1.75	6.37
FUG 0001 Fugitives							0.11	0.14	0.50				3.78	4.54	16.57

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-00007-V2

Air - Title V General Permit Renewal

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0001 C-1	Acetaldehyde	0.04	0.04	0.16
	Acrolein	0.02	0.03	0.10
	Benzene	0.09	0.11	0.38
	Formaldehyde	1.16	1.39	5.09
	Toluene	0.02	0.03	0.09
EQT 0002 C-2	Acetaldehyde	0.04	0.04	0.16
	Acrolein	0.04	0.04	0.10
	Benzene	0.09	0.11	0.38
	Formaldehyde	1.16	1.39	5.09
	Toluene	0.02	0.03	0.09
EQT 0003 C-3	Acetaldehyde	0.04	0.04	0.16
	Acrolein	0.02	0.03	0.10
	Benzene	0.09	0.11	0.38
	Formaldehyde	1.16	1.39	5.09
	Toluene	0.02	0.03	0.09
EQT 0004 C-4	Acetaldehyde	0.05	0.06	0.21
	Acrolein	0.03	0.04	0.14
	Benzene	0.12	0.14	0.51
	Formaldehyde	1.55	1.86	6.78
	Toluene	0.03	0.03	0.12
EQT 0005 C-5	Acetaldehyde	0.05	0.06	0.21
	Acrolein	0.03	0.04	0.14
	Benzene	0.12	0.14	0.51
	Formaldehyde	1.55	1.86	6.78
	Toluene	0.03	0.03	0.12
EQT 0006 C-6	Acetaldehyde	0.002	0.002	0.01
	Acrolein	0.001	0.002	0.01
	Benzene	0.002	0.002	0.01
	Formaldehyde	0.03	0.03	0.11
	Toluene	0.001	0.001	< 0.01
	Xylene (mixed isomers)	0.001	0.001	< 0.01
EQT 0007 C-7	Acetaldehyde	0.002	0.002	0.01
	Acrolein	0.001	0.002	0.01
	Benzene	0.002	0.002	0.01

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-00007-V2

Air - Title V General Permit Renewal

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0007 C-7	Formaldehyde	0.03	0.03	0.11
	Toluene	0.001	0.001	< 0.01
	Xylene (mixed isomers)	0.001	0.001	< 0.01
EQT 0008 C-8	Acetaldehyde	0.002	0.002	0.01
	Acrolein	0.001	0.002	0.01
	Benzene	0.002	0.002	0.01
	Formaldehyde	0.03	0.03	0.11
	Toluene	0.001	0.001	< 0.01
	Xylene (mixed isomers)	0.001	0.001	< 0.01
EQT 0009 C-9	Acetaldehyde	0.001	0.001	0.01
	Acrolein	0.001	0.001	0.01
	Benzene	0.001	0.002	0.01
	Formaldehyde	0.02	0.02	0.08
	Toluene	0.001	0.001	< 0.01
	Xylene (mixed isomers)	< 0.001	0.001	< 0.01
EQT 0010 C-10	Acetaldehyde	0.001	0.001	0.01
	Acrolein	0.001	0.001	0.01
	Benzene	0.001	0.002	0.01
	Formaldehyde	0.02	0.02	0.08
	Toluene	0.001	0.001	< 0.01
	Xylene (mixed isomers)	< 0.001	0.001	< 0.01
EQT 0011 C-11	Acetaldehyde	0.003	0.004	< 0.01
	Acrolein	0.003	0.003	< 0.01
	Benzene	0.004	0.004	< 0.01
	Formaldehyde	0.05	0.06	0.01
	Toluene	0.001	0.001	< 0.01
	Xylene (mixed isomers)	0.001	0.001	< 0.001
EQT 0012 C-12	Acetaldehyde	0.002	0.003	< 0.01
	Acrolein	0.002	0.003	< 0.01
	Benzene	0.003	0.004	< 0.01
	Formaldehyde	0.04	0.05	0.01
	Toluene	0.001	0.001	< 0.01
	Xylene (mixed isomers)	0.001	0.001	< 0.001
EQT 0013 H-1	Formaldehyde	< 0.01	< 0.01	< 0.01

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station
 Activity Number: PER20070001
 Permit Number: 0360-00007-V2
 Air - Title V General Permit Renewal

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0013 H-1	n-Hexane	0.01	0.01	0.03
EQT 0014 H-2	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EOT 0015 H-3	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EQT 0016 H-4	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EQT 0017 H-5	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EQT 0018 H-5.5	Benzene	0.10	0.12	0.43
	Ethyl benzene	0.05	0.06	0.21
	Toluene	0.17	0.21	0.75
	Xylene (mixed isomers)	0.19	0.23	0.83
	n-Hexane	0.26	0.31	1.14
EQT 0019 H-6	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EQT 0020 H-6.5	Benzene	0.98	1.18	0.38
	Ethyl benzene	0.48	0.58	0.19
	Toluene	1.71	2.05	0.66
	Xylene (mixed isomers)	1.89	2.27	0.73
	n-Hexane	2.61	3.13	1.00
EQT 0021 H-7	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EQT 0022 H-7.5	Benzene	0.98	1.18	0.38
	Ethyl benzene	0.48	0.58	0.19
	Toluene	1.71	2.05	0.66
	Xylene (mixed isomers)	1.89	2.27	0.73
	n-Hexane	2.61	3.13	1.00
EQT 0023 H-8	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EQT 0024 H-9	Formaldehyde	< 0.01	< 0.01	< 0.01
	n-Hexane	0.01	0.01	0.03
EQT 0026 T-2	Benzene	0.002	0.003	0.01
	Ethyl benzene	< 0.001	< 0.001	< 0.001

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-00007-V2

Air - Title V General Permit Renewal

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0026 T-2	Toluene	< 0.001	0.001	< 0.01
	Xylene (mixed isomers)	< 0.001	< 0.001	< 0.001
	n-Hexane	0.18	0.22	0.79
EQT 0027 T-3	Benzene	0.14	0.16	0.59
	Ethyl benzene	0.01	0.01	0.03
	Toluene	0.07	0.08	0.30
	Xylene (mixed isomers)	0.02	0.02	0.07
	n-Hexane	0.19	0.23	0.82
	Benzene	0.07	0.08	0.01
EQT 0028 L-1	Ethyl benzene	0.001	0.001	< 0.01
	Toluene	0.02	0.03	< 0.01
	Xylene (mixed isomers)	0.002	0.003	< 0.001
	n-Hexane	7.24	8.69	1.18
	2,2,4-Trimethylpentane	0.01	0.01	0.03
EQT 0029 B-1	Benzene	0.01	0.01	0.03
	Ethyl benzene	< 0.001	< 0.001	< 0.01
	Toluene	0.01	0.01	0.02
	Xylene (mixed isomers)	0.002	0.003	0.01
	n-Hexane	0.11	0.14	0.50
	Benzene	0.002	0.003	0.01
EQT 0031 T-1A	Ethyl benzene	< 0.01	< 0.01	< 0.01
	Toluene	< 0.001	0.001	< 0.01
	Xylene (mixed isomers)	< 0.001	< 0.001	< 0.001
	n-Hexane	0.18	0.22	0.79
	Benzene	0.004	0.005	0.02
FUG 0001 Fugitives	Ethyl benzene	0.001	0.001	0.01
	Toluene	0.01	0.01	0.04
	Xylene (mixed isomers)	0.002	0.003	0.01
	Benzene	0.004	0.005	0.02
UNF 0001 UNF 001	2,2,4-Trimethylpentane			0.03
	Acetaldehyde			0.97
	Acrolein			0.65
	Benzene			4.09
	Ethyl benzene			0.66
	Formaldehyde			29.43

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station
Activity Number: PER20070001
Permit Number: 0360-00007-V2
Air - Title V General Permit Renewal

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
UNF 0001 UNF 001	Toluene			3.04
	Xylene (mixed isomers)			2.43
	n-Hexane			7.49

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote. Emission rates attributed to the UNF reflect the sum of the TAP/HAP limits of the individual emission points (or caps) under this permit, but do not constitute an emission cap.

SPECIFIC REQUIREMENTS

AI ID: **7832** - Gulf South Pipeline Co LP - Bistimau Compressor Station
 Activity Number: **PER2007001**
 Permit Number: **0360-00007-V2**
Air - Title V General Permit Renewal

EQT0001 C-1 - 6,000 HP gas fired Clark TCVA-16 engine

- 1 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average.
- 2 [LAC 33:III.1311.C] Equipment/operational data recordkeeping by electronic or hard copy semiannually. Recorded parameters are NOx, CO and O2 concentrations in the stack gas obtained during semiannual testing.
- 3 [LAC 33:III.501.C.6] Stack gas concentration: Carbon monoxide monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of CO in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
- 4 [LAC 33:III.501.C.6] Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Nitrogen oxides monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of NOx in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
- 5 [LAC 33:III.501.C.6] Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Oxygen monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of O2 in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
- 6 [LAC 33:III.501.C.6] Which Months: All Year Statistical Basis: None specified
 Conduct a performance/emissions test: Due within five years, plus or minus 6 months, of when the previous performance test was performed, or within 180 days after the issuance of a permit renewal, whichever comes later. The stack test's purpose is to demonstrate compliance with the emission limits of this permit and therefore must be conducted at greater than 80% of maximum permitted capacity. Since the three 6000 hp engines listed in this permit (i.e. EQT 001, 002 & 003) are identical in nature, any two can be tested to demonstrate compliance as long as it has been in operation and alternated from the previous engine tested. Repeat the test after each major engine overhaul. Test methods and procedures shall be in accordance with New Source Performance Standards, 40 CFR 60, Appendix A, Method 7E - Determination of Nitrogen Oxides Emissions from Stationary Sources and Method 10 - Determination of Carbon Monoxide Emissions from Stationary Sources. Use alternate stack test methods only with the prior approval of the Office of Environmental Assessment. As required by LAC 33:III.913, provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.
 Submit notification: Due at least 30 days prior to any LDEQ required performance/emissions test to the Office of Environmental Assessment, to provide the opportunity to conduct a pretest meeting and observe the emission testing.
- 7 [LAC 33:III.507.H.1.a] Submit report: Due within 60 days after performance/emissions test. Submit emissions test results to the Office of Environmental Assessment. The test results summary shall include any necessary conversion into the units of any applicable Standard. (lbs/MMBtu, gr/dscf, lbs SO2 / ton 100% H2SO4, Etc.) Plant and in house laboratory data to support production values shall be included. (Example: how many tons of 100% equivalent H2SO4 was being produced) Units tested at less than 95% of permitted maximum capacity shall provide documentation to support compliance at 100% of the permitted maximum capacity.
- 8 [LAC 33:III.507.H.1.a]
- 9 [LAC 33:III.507.H.1.a]

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Blistneau Compressor Station
Activity Number: PER2007001
Permit Number: 0360-00007-V2
Air - Title V General Permit Renewal

EQT0002 C-2 - 6,000 HP gas fired Clark TCVA-16 engine

- 10 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
 Equipment/operational data recordkeeping by electronic or hard copy semiannually. Recorded parameters are NOx, CO and O2 concentrations in the stack gas obtained during semiannual testing.
- 11 [LAC 33:III.1311.C] Stack gas concentration: Carbon monoxide monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of CO in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Nitrogen oxides monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of NOx in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Oxygen monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of O2 in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
- 12 [LAC 33:III.501.C.6]
- 13 [LAC 33:III.501.C.6]
- 14 [LAC 33:III.501.C.6]
- 15 [LAC 33:III.501.C.6]
- 16 [LAC 33:III.507.H.1.a] Which Months: All Year Statistical Basis: None specified
 Conduct a performance/emissions test: Due within five years, plus or minus 6 months, of when the previous performance test was performed, or within 180 days after the issuance of a permit renewal, whichever comes later. The stack test's purpose is to demonstrate compliance with the emission limits of this permit and therefore must be conducted at greater than 80% of maximum permitted capacity. Since the three 6000 hp engines listed in this permit (i.e. EQT 001, 002 & 003) are identical in nature, any two can be tested to demonstrate compliance as long as it has been in operation and alternated from the previous engine tested. Repeat the test after each major engine overhaul. Test methods and procedures shall be in accordance with New Source Performance Standards, 40 CFR 60, Appendix A, Method 7E - Determination of Nitrogen Oxides Emissions from Stationary Sources and Method 10 - Determination of Carbon Monoxide Emissions from Stationary Sources. Use alternate stack test methods only with the prior approval of the Office of Environmental Assessment. As required by LAC 33:III.913, provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.
 Submit notification: Due at least 30 days prior to any LDEQ required performance/emissions test to the Office of Environmental Assessment, to provide the opportunity to conduct a pretest meeting and observe the emission testing.
 Submit report: Due within 60 days after performance/emissions test. Submit emissions test results to the Office of Environmental Assessment. The test results summary shall include any necessary conversion into the units of any applicable Standard. (lbs/MMBTu, gr/dscf, lbs SO2 / ton 100% H2SO4, Etc.) Plant and in house laboratory data to support production values shall be included. (Example: how many tons of 100% equivalent H2SO4 was being produced) Units tested at less than 95% of permitted maximum capacity shall provide documentation to support compliance at 100% of the permitted maximum capacity.
- 17 [LAC 33:III.507.H.1.a]
- 18 [LAC 33:III.507.H.1.a]

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Blitzenau Compressor Station
 Activity Number: PER20070001
 Permit Number: 0360-00007-V2
 Air - Title V General Permit Renewal

EQT0003 C-3 - 6,000 HP gas fired Clark TCVA-16 engine

- 19 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lanceing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
 Equipment/operational data recordkeeping by electronic or hard copy semiannually. Recorded parameters are NOx, CO and O2 concentrations in the stack gas obtained during semiannual testing.
- Stack gas concentration: Carbon monoxide monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of CO in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Nitrogen oxides monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of NOx in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Oxygen monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of O2 in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Conduct a performance/emissions test: Due within five years, plus or minus 6 months, of when the previous performance test was performed, or within 180 days after the issuance of a permit renewal, whichever comes later. The stack test's purpose is to demonstrate compliance with the emission limits of this permit and therefore must be conducted at greater than 80% of maximum permitted capacity. Since the three 6000 hp engines listed in this permit (i.e. EQT 001, 002 & 003) are identical in nature, any two can be tested to demonstrate compliance as long as it has been in operation and alternated from the previous engine tested. Repeat the test after each major engine overhaul. Test methods and procedures shall be in accordance with New Source Performance Standards, 40 CFR 60, Appendix A, Method 7E - Determination of Nitrogen Oxides Emissions from Stationary Sources and Method 10 - Determination of Carbon Monoxide Emissions from Stationary Sources. Use alternate stack test methods only with the prior approval of the Office of Environmental Assessment. As required by LAC 33:III.9.3, provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.
 Submit notification: Due at least 30 days prior to any LDEQ required performance/emissions test to the Office of Environmental Assessment, to provide the opportunity to conduct a pretest meeting and observe the emission testing.
 Submit report: Due within 60 days after performance/emissions test. Submit emissions test results to the Office of Environmental Assessment. The test results summary shall include any necessary conversion into the units of any applicable Standard. (lbs/MMBtu, gr/dscf, lbs SO2 / ton 100% H2SO4, Etc.) Plant and in house laboratory data to support production values shall be included. (Example: how many tons of 100% equivalent H2SO4 was being produced) Units tested at less than 95% of permitted maximum capacity shall provide documentation to support compliance at 100% of the permitted maximum capacity.

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-00007-V2

Air - Title V General Permit Renewal

EQT0004 C-4 - 8,000 HP gas fired Clark TCVD-16 engine

28 [LAC 33:III.1101.B]

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: None specified

29 [LAC 33:III.1311.C]

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: Six-minute average

30 [LAC 33:III.501.C.6]

Equipment/operational data recordkeeping by electronic or hard copy semiannually. Recorded parameters are NO_x, CO and O₂ concentrations in the stack gas obtained during semiannual testing.

31 [LAC 33:III.501.C.6]

Stack gas concentration: Carbon monoxide monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of CO in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.

Which Months: All Year Statistical Basis: None specified

32 [LAC 33:III.501.C.6]

Stack gas concentration: Nitrogen oxides monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of NO_x in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.

Which Months: All Year Statistical Basis: None specified

33 [LAC 33:III.501.C.6]

Stack gas concentration: Oxygen monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of O₂ in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.

Which Months: All Year Statistical Basis: None specified

34 [LAC 33:III.507.H.1.a]

Conduct a performance/emissions test: Due within five years, plus or minus 6 months, of when the previous performance test was performed, or within 180 days after the issuance of a permit renewal, whichever comes later. The stack test's purpose is to demonstrate compliance with the emission limits of this permit and therefore must be conducted at greater than 80% of maximum permitted capacity. Since the two 8000 hp engines listed in this permit (i.e. EQT 004 & 005) are identical in nature, any one can be tested to demonstrate compliance as long as it has been in operation and alternated from the previous engine tested. Repeat the test after each major engine overhaul. Test methods and procedures shall be in accordance with New Source Performance Standards, 40 CFR 60, Appendix A, Method 7E - Determination of Nitrogen Oxides Emissions from Stationary Sources and Method 10 - Determination of Carbon Monoxide Emissions from Stationary Sources. Use alternate stack test methods only with the prior approval of the Office of Environmental Assessment. As required by LAC 33:III.913, provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits. Submit notification: Due at least 30 days prior to any LDEQ required performance/emissions test to the Office of Environmental Assessment, to provide the opportunity to conduct a pretest meeting and observe the emission testing.

35 [LAC 33:III.507.H.1.a]

Submit report: Due within 60 days after performance/emissions test. Submit emissions test results to the Office of Environmental Assessment. The test results summary shall include any necessary conversion into the units of any applicable Standard. (lbs/MMBtu, gr/dscf, lbs SO₂ / ton 100% H₂SO₄, Etc.) Plant and in house laboratory data to support production values shall be included. (Example: how many tons of 100% equivalent H₂SO₄ was being produced) Units tested at less than 95% of permitted maximum capacity shall provide documentation to support compliance at 100% of the permitted maximum capacity.

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station
 Activity Number: PER20070001
 Permit Number: 0360-00007-V2
 Air - Title V General Permit Renewal

EQT0005 C-5 - 8,000 HP gas fired Clark TCVD-16 engine

- 37 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent, except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
 Equipment/operational data recordkeeping by electronic or hard copy semiannually. Recorded parameters are NOx, CO and O2 concentrations in the stack gas obtained during semiannual testing.
- 38 [LAC 33:III.1311.C] Stack gas concentration: Carbon monoxide monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of CO in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Nitrogen oxides monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of NOx in the same range as during the initial stack test. Calibrate portable analyzers before each test before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Stack gas concentration: Oxygen monitored by portable analyzer semiannually (six months after the stack test or previous semiannual test, plus or minus 30 days). Maintain concentrations of O2 in the same range as during the initial stack test. Calibrate portable analyzers before each test using a known reference gas sample.
 Which Months: All Year Statistical Basis: None specified
 Conduct a performance/emissions test: Due within five years, plus or minus 6 months, of when the previous performance test was performed, or within 180 days after the issuance of a permit renewal, whichever comes later. The stack test's purpose is to demonstrate compliance with the emission limits of this permit and therefore must be conducted at greater than 80% of maximum permitted capacity. Since the two 8000 hp engines listed in this permit (i.e. EQT 004 & 005) are identical in nature, any one can be tested to demonstrate compliance as long as it has been in operation and alternated from the previous engine tested. Repeat the test after each major engine overhaul. Test methods and procedures shall be in accordance with New Source Performance Standards, 40 CFR 60, Appendix A, Method 7E - Determination of Nitrogen Oxides Emissions from Stationary Sources and Method 10 - Determination of Carbon Monoxide Emissions from Stationary Sources. Use alternate stack test methods only with the prior approval of the Office of Environmental Assessment. As required by LAC 33:III.9.13, provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.
 Submit notification: Due at least 30 days prior to any LDEQ required performance/emissions test to the Office of Environmental Assessment, to provide the opportunity to conduct a pretest meeting and observe the emission testing.
 Submit report: Due within 60 days after performance/emissions test. Submit emissions test results to the Office of Environmental Assessment.
- 39 [LAC 33:III.501.C.6]
- 40 [LAC 33:III.501.C.6]
- 41 [LAC 33:III.501.C.6]
- 42 [LAC 33:III.501.C.6]
- 43 [LAC 33:III.507.H.1.a]
- 44 [LAC 33:III.507.H.1.a]
- 45 [LAC 33:III.507.H.1.a]
- The test results summary shall include any necessary conversion into the units of any applicable Standard. (lbs/MMBTu, gr/dscf, lbs SO2 / ton 100% H2SO4, Etc.) Plant and in house laboratory data to support production values shall be included. (Example: how many tons of 100% equivalent H2SO4 was being produced) Units tested at less than 95% of permitted maximum capacity shall provide documentation to support compliance at 100% of the permitted maximum capacity.

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Blistneau Compressor Station

Activity Number: PER20070001

Permit Number: 0360-00007-V2

Air - Title V General Permit Renewal

EQT0006 C-6 - 180 HP gas fired Waukesha regenerator compressor engine

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average

EQT0007 C-7 - 180 HP gas fired Waukesha regenerator compressor engine

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average

EQT0008 C-8 - 180 HP gas fired Waukesha regenerator compressor engine

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average

EQT0009 C-9 - 140 HP gas fired Waukesha air compressor engine

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Blithneau Compressor Station
Activity Number: PER20070001
Permit Number: 0360-00007-V2
Air - Title V General Permit Renewal

EQT0010 C-10 - 140 HP gas fired Waukesha air compressor engine

- 54 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 55 [LAC 33:III.1311.C]

EQT0011 C-11 - 350 HP gas fired Waukesha auxiliary generator engine

- 56 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 57 [LAC 33:III.1311.C]

EQT0012 C-12 - 300 HP gas fired Waukesha auxiliary generator engine

- 58 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 59 [LAC 33:III.1311.C]

EQT0013 H-1 - 4 MMBTU C.E. Natco salt bath heater

- 60 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 61 [LAC 33:III.1311.C]

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistneau Compressor Station
 Activity Number: PER20070001
 Permit Number: 0360-00007-V2
 Air - Title V General Permit Renewal

EQT0014 H-2 - 4 MMBTU C.E. Natco salt bath heater

- 62 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 63 [LAC 33:III.1311.C]

EQT0015 H-3 - 4 MMBTU C.E. Natco salt bath heater

- 64 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 65 [LAC 33:III.1311.C]

EQT0016 H-4 - 4 MMBTU Surface salt bath heater

- 66 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 67 [LAC 33:III.1311.C]

EQT0017 H-5 - 4 MMBTU Smith Industries glycol heater-Burner

- 68 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average
- 69 [LAC 33:III.1311.C]

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistinieu Compressor Station
Activity Number: PER20070001
Permit Number: 0360-0007-V2
Air - Title V General Permit Renewal

EQT0018 H-5.5 - Smith Industries glycol Stack with BTEX condenser

- 70 [40 CFR 63.1282(a)(2)(i)] Determine actual average benzene emissions using the model GRI-GLYCalc, Version 3.0 or higher, and the procedures presented in the associated GRI-GLYCalc Technical Reference Manual to demonstrate compliance with exemption limit from 40 CFR 63.1274(d)(2). Subpart HHH. [40 CFR 63.1282(a)(2)(i)]
 Benzene recordkeeping by electronic or hard copy annually. Maintain records as specified in 40 CFR 63.1284(d). [40 CFR 63.1284(d)(2)]
 Final exhaust: Temperature < 110 F.
 Which Months: All Year Statistical Basis: Annual average
 Temperature recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information specified in LAC 33:III.2116.F.3.a and b.
 Operating time, glycol recirculation rate and natural gas Throughput monitored by technically sound method continuously during operation.
 Which Months: All Year Statistical Basis: None specified
 Permittee shall submit a complete analysis (through C8+ and including BTEX) of their gas sample to the Office of Environmental Services, Air Permits Division. The wet sample shall be taken before or at the inlet gas stream to the dehydrator and analyzed by a laboratory LDEQ accredited for the appropriate methods and analysis. Another GRI-GLYCalc shall be done using the new analysis and the results submitted, also. This shall be done within 180 days after startup date of the facility or 90 days after this permit modification has been approved.
 Submit report: Due annually, by the 31st of March. Report the operating time, benzene, toluene, ethylbenzene, and xylyne (BTEX) and total VOC uncontrolled emissions for each month of the preceding calendar year, as well as the twelve consecutive month total for each month, for the preceding calendar year to the Office of Environmental Compliance, Enforcement Division.

EQT0019 H-6 - 4 MMBTU Smith Industries glycol heater-Burner

- 77 [LAC 33:III.1101.B] Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).
 Which Months: All Year Statistical Basis: Six-minute average

EQT0020 H-6.5 - Smith Industries glycol Stack

- 79 [40 CFR 63.1282(a)(2)(i)] Determine actual average benzene emissions using the model GRI-GLYCalc, Version 3.0 or higher, and the procedures presented in the associated GRI-GLYCalc Technical Reference Manual to demonstrate compliance with exemption limit from 40 CFR 63.1274(d)(2). Subpart HHH. [40 CFR 63.1282(a)(2)(i)]
 Benzene recordkeeping by electronic or hard copy annually. Maintain records as specified in 40 CFR 63.1284(d). [40 CFR 63.1284(d)(2)]
 Throughput recordkeeping by electronic or hard copy daily. Keep records of the actual throughput per day, actual operating time and the glycol circulation rate.
 Determine benzene, toluene, ethylbenzene, and xylyne (BTEX) and total VOC uncontrolled emissions using the approved methods in LAC 33:III.2116.D to demonstrate compliance with exemption limit from LAC 33:III.2116.C.2.

SPECIFIC REQUIREMENTS**AI ID: 7832 - Gulf South Pipeline Co LP - Blistneau Compressor Station****Activity Number: PER20070001****Permit Number: 0360-00007-V2****Air - Title V General Permit Renewal****EQT0020 H-6.5 - Smith Industries glycol Stack**

Operating time <= 770 hr/yr. Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if operating time exceeds the maximum listed in this specific condition for any twelve consecutive month period.

Which Months: All Year Statistical Basis: Twelve-consecutive-month maximum

Operating time, glycol recirculation rate and natural gas throughput monitored by technically sound method continuously during operation.

Which Months: All Year Statistical Basis: None specified

Submit report: Due annually, by the 31st of March. Report the operating time, benzene, toluene, ethylbenzene, and xylyne (BTEX) and total VOC uncontrolled emissions for each month of the preceding calendar year, as well as the twelve consecutive month total for each month, for the preceding calendar year to the Office of Environmental Compliance, Enforcement Division.

Total uncontrolled emissions of VOC, Benzene, Ethylbenzene, Toluene, Xylene Combination (BTEX) recordkeeping by electronic or hard copy as needed. Record and keep on site for at least five years the data required to demonstrate exemption specified in LAC 33:III.2116.C.2. Keep records of the total Benzene, Ethylbenzene, Toluene, Xylene and uncontrolled VOC each month, as well as the total Benzene, Ethylbenzene, Toluene, Xylene and uncontrolled VOC for the last twelve months. Make records available to a representative of DEQ or the U.S. EPA on request.

EQT0021 H-7 - 4 MMBTU Smith Industries glycol heater & Burner

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: Six-minute average

EQT0022 H-7.5 - Smith Industries Stack

Determine actual average benzene emissions using the model GRI-GLYCalc, Version 3.0 or higher, and the procedures presented in the associated GRI-GLYCalc Technical Reference Manual to demonstrate compliance with exemption limit from 40 CFR 63.1274(o)(2). Subpart HHH. [40 CFR 63.1282(a)(2)(i)]

Benzene recordkeeping by electronic or hard copy annually. Maintain records as specified in 40 CFR 63.1284(d). [40 CFR 63.1284(d)(2)] Throughput recordkeeping by electronic or hard copy daily. Keep records of the actual throughput per day, actual operating time and the glycol circulation rate.

Determine benzene, toluene, ethylbenzene, and xylyne (BTEX) and total VOC uncontrolled emissions using the approved methods in LAC 33:III.2116.D to demonstrate compliance with exemption limit from LAC 33:III.2116.C.2.

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station
 Activity Number: PER20070001
 Permit Number: 0360-00007-V2
 Air - Title V General Permit Renewal

EQT0022 H-7.5 - Smith Industries Stack

Operating time <= 770 hr/yr. Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if operating time exceeds the maximum listed in this specific condition for any twelve consecutive month period.

Which Months: All Year Statistical Basis: Twelve-consecutive-month maximum

Operating time, glycol recirculation rate and natural gas Throughput monitored by technically sound method continuously during operation.

Which Months: All Year Statistical Basis: None specified

Submit report: Due annually, by the 31st of March. Report the operating time, benzene, toluene, ethylbenzene, and xylylene (BTEx) and total VOC uncontrolled emissions for each month of the preceding calendar year, as well as the twelve consecutive month total for each month, for the preceding calendar year to the Office of Environmental Compliance, Enforcement Division.

Total uncontrolled emissions of VOC, Benzene, Ethylbenzene, Toluene, Xylene Combination (BTEx) recordkeeping by electronic or hard copy as needed. Record and keep on site for at least five years the data required to demonstrate exemption specified in LAC 33:III.2116.C.2. Keep records of the total Benzene, Ethylbenzene, Toluene, Xylene and uncontrolled VOC each month, as well as the total Benzene, Ethylbenzene, Toluene, Xylene and uncontrolled VOC for the last twelve months. Make records available to a representative of DEQ or the U.S. EPA on request.

EQT0023 H-8 - 4 MMBTU C.E. Natco field salt bath heater

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: Six-minute average

EQT0024 H-9 - 4 MMBTU C.E. Natco field salt bath heater

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: None specified

Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel).

Which Months: All Year Statistical Basis: Six-minute average

EQT0026 T-2 - 12,600 gal. Steel condensate tank

VOL storage data recordkeeping by electronic or hard copy at the approved frequency. Keep records of the type(s) of VOC stored and the length of time stored.

SPECIFIC REQUIREMENTS**A1 ID:** 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station**Activity Number:** PER20070001**Permit Number:** 0360-00007-V2**Air - Title V General Permit Renewal****EQT0027 T-3 - 16,800 gal. Steel condensate tank**

102 [LAC 33:III.2103.1.6] VOL storage data recordkeeping by electronic or hard copy at the approved frequency. Keep records of the type(s) of VOC stored and the length of time stored.

EQT0028 L-1- Condensate loading operation

103 [LAC 33:III.2107.D.1] VOC, Total: Throughput recordkeeping by electronic or hard copy daily.

EQT0029 B-1 - Blowdown Stack

104 [LAC 33:III.2115.K] Equipment/operational data recordkeeping by electronic or hard copy as needed. Maintain records to demonstrate that the criteria are being met for any exemption claimed. Maintain records on the premises for at least two years and make such information available to representatives of the Louisiana Department of Environmental Quality and the Environmental Protection Agency upon request.

EQT0030 S-1 - Oil / Water Separator (Weir Pit)

105 [LAC 33:III.2109.B] LAC 33:III.2109. EXEMPT - emits less than 100 tons per year VOC [LAC 33:III.2109.B.4].
 106 [LAC 33:III.2109.D.2] Equipment/operational data recordkeeping by electronic or hard copy monthly. Keep records of the information specified in LAC 33:III.2109.D.2.

EQT0031 T-1A - 12,600 gal. Steel condensate tank

107 [LAC 33:III.2103.1.6] VOL storage data recordkeeping by electronic or hard copy at the approved frequency. Keep records of the type(s) of VOC stored and the length of time stored.

FUG0001 Fugitives

108 [LAC 33:III.2111] Equip all rotary pumps and compressors handling volatile organic compounds having a true vapor pressure of 1.5 psia or greater at handling conditions with mechanical seals or other equivalent equipment.

UNF0001 Bistineau Compressor Station

109 [40 CFR 70.5(a)(1)(iii)] Submit Title V permit application for renewal: Due 6 months before permit expiration date. [40 CFR 70.5(a)(1)(iii)]
 110 [40 CFR 70.6(a)(3)(iii)(A)] Submit Title V monitoring results report: Due semiannually, by March 31st and September 30th for the preceding periods encompassing July through December and January through June, respectively. Submit reports to the Office of Environmental Compliance, Surveillance Division. Certify reports by a responsible company official. Clearly identify all instances of deviations from permitted monitoring requirements. For previously reported deviations, in lieu of attaching the individual deviation reports, clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. [40 CFR 70.6(a)(3)(iii)(A)]

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistneau Compressor Station
Activity Number: PER20070001
Permit Number: 0360-00007-V2
Air - Title V General Permit Renewal

UNF0001 Bistneau Compressor Station

- 111 [40 CFR 70.6(a)(3)(iii)(B)] Submit Title V excess emissions report: Due quarterly, by June 30, September 30, December 31, March 31. Submit reports of all permit deviations to the Office of Environmental Compliance, Surveillance Division. Certify all reports by a responsible official in accordance with 40 CFR 70.5(d). The reports submitted on March 31 and September 30 may be consolidated with the semi-annual reports required by 40 CFR 70.6(a)(3)(iii)(A) as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. Unless required by an applicable reporting requirement, a written report is not required during periods in which there is no deviation. [40 CFR 70.6(a)(3)(iii)(B)]
- 112 [40 CFR 70.6(c)(5)(iv)] Submit Title V compliance certification: Due annually, by the 31st of March. Submit to the Office of Environmental Compliance, Surveillance Division. [40 CFR 70.6(c)(5)(iv)]
- 113 [LAC 33:III.1103] Emissions of smoke which pass onto or across a public road and create a traffic hazard by impairment of visibility as defined in LAC 33:III.111
- 114 [LAC 33:III.1109.B] Emissions of particulate matter which pass onto or across a public road and create a traffic hazard by impairment of visibility or intensify an existing traffic hazard condition are prohibited.
- 115 [LAC 33:III.1303.B] Outdoor burning of waste material or other combustible material is prohibited.
- 116 [LAC 33:III.2113.A] Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2113.A.1-5.
- 117 [LAC 33:III.2116] Conduct a performance/emissions test: Shall test Emission Source H-5.5 (EQT 18) and either Emission Source H-6.5 (EQT 20) or Emission Source H-7.5 (EQT 22). Due within 180 days after initial startup (or restart-up after modification), or within 60 days after achieving normal production rate or end of the shakedown period, whichever is earliest. The stack test's purpose is to demonstrate compliance with the emission limits of this permit. Test methods and procedures found in Subsection D of LAC 33:III.2116, that the total uncontrolled VOC, total emissions from the glycol dehydrator are not in excess of 85% reduction. Use alternate stack test methods only with the prior approval of the Office of Environmental Assessment, Environmental Technology Division, Engineering Services. As required by LAC 33:III.913, provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits. Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance.
- 118 [LAC 33:III.2119] Discharges of odorous substances at or beyond property lines which cause a perceived odor intensity of six or greater on the specified eight point butanol scale as determined by Method 41 of LAC 33:III.2901.G are prohibited.
- 119 [LAC 33:III.2901.D] If requested to monitor for odor intensity, take and transport samples in a manner which minimizes alteration of the samples either by contamination or loss of material. Evaluate all samples as soon after collection as possible in accordance with the procedures set forth in LAC 33:III.2901.G.
- 120 [LAC 33:III.2901.F] Emits Class I and/or Class II TAP less than the MER (facility wide). Chapter 51 MACT is not required. Include emissions of all toxic air pollutants listed in LAC 33:III.5112, Table 51.1 or 51.3 in the Annual Emissions Report unless exempted under LAC 33:III.5105.B.
- 121 [LAC 33:III.5107.A.2] Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency. Due within 30 days after requested by the administrative authority.
- 122 [LAC 33:III.5611.A] During an Air Pollution Alert, Air Pollution Warning or Air Pollution Emergency, make the standby plan available on the premises to any person authorized by the department to enforce these regulations.
- 123 [LAC 33:III.5611.B]

SPECIFIC REQUIREMENTS

AI ID: 7832 - Gulf South Pipeline Co LP - Bistineau Compressor Station
Activity Number: PER20070001
Permit Number: 0360-00007-V2
Air - Title V General Permit Renewal

UNF0001 Bistineau Compressor Station

Submit Emission Inventory (EI)/Annual Emissions Statement: Due annually, by the 31st of March for the period January 1 to December 31 of the previous year unless otherwise directed. Submit emission inventory data in the format specified by the Office of Environmental Assessment. Include all data applicable to the emissions source(s), as specified in LAC 33:III.919.A-D.

Report the unauthorized discharge of any air pollutant into the atmosphere in accordance with LAC 33:1.Chapter 39, Notification Regulations and Procedures for Unauthorized Discharges. Submit written reports to the department pursuant to LAC 33:1.3925. Submit timely and appropriate follow-up reports detailing methods and procedures to be used to prevent similar atmospheric releases.

124 [LAC 33:III.919.D]

125 [LAC 33:III.927]